

# Gasification of digestates and nutrient recycling

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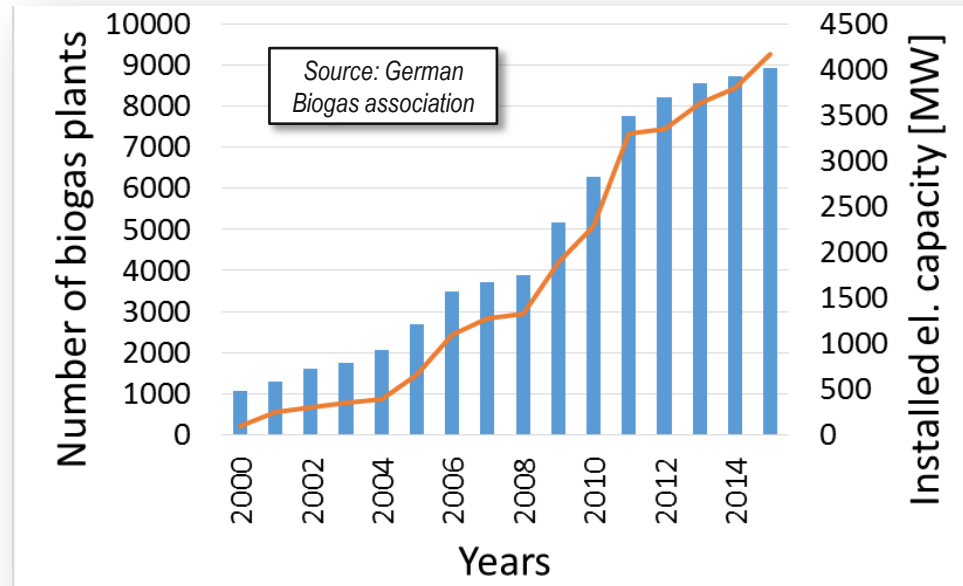
Source: Fraunhofer  
Umsicht



Source: Ökobit  
Biogas

# Introduction

## Trend of development of biogas plants in Germany



Today in Germany:

- around 75.000.000 t p.a. of biogas-digestates (10% dry-matter)

Potential?

- Biogas-digestates:  $7.5 \text{ Mtdry} \cdot 15 \frac{\text{MJ}}{\text{kg}} \approx 31 \text{ TWh}$

At 8000 h of operation:

- 3,9 GW for Biogas-digestates

# Introduction

## Today's use of digestates?

- Mostly local use as ecological fertilizer
- But...

### 1. Local Oversupply

Transportation costs exceed fertilizer value if distance is above 10km

Source: [www.fnr.de](http://www.fnr.de)

### 2. Disposal bans

in overfertilized regions ( $\text{NO}_3^-$  - problem)

### 3. Poor conversion-efficiency of digestion-processes

- only around 50% of feed's calorific-value gets converted in digestion
- Most nutrients remain in the ash, also after subsequent thermal conversion

*But...Can they still be incorporated by the soil?*

## Potential?

- Biogas-digestates:  $7.5 \text{ Mtdry} \cdot 15 \frac{\text{MJ}}{\text{kg}} \approx 31 \text{ TWh}$

*At 8000 h of operation:*

- **3,9 GW for Biogas-digestates**

# Fuel assessment

Introduction

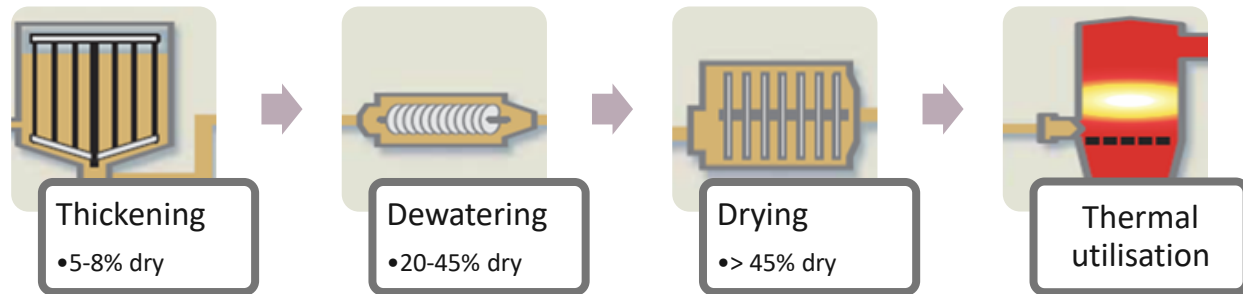
Fuel Assessment

Gasification

Nutrient recycling

Summary

- Fuel preparation: for economic use drying and dewatering is necessary. Due to low-calorific-values: drying to 10% Water-content



Both digestates are mize-  
and grass-silage based

	Water content [%]	Ash content [%]	Calorific Value [MJ/kg]	
			Gross	Net
Biogas-digestate 1	9.2	18.3	17.3	15.8
Biogas-digestate 2	9.9	14.6	16.4	15.0
Pinewood (with bark)	12.0	3.0	18.5	16.3

Source: Kratzeisen  
et al (2010)

- Energetic point of view (of dry digestates): Net Calorific values of biogas-digestates can be compared with wood.
- High ash-contents: Digestates require challenging ash-handling

# Fuel assessment

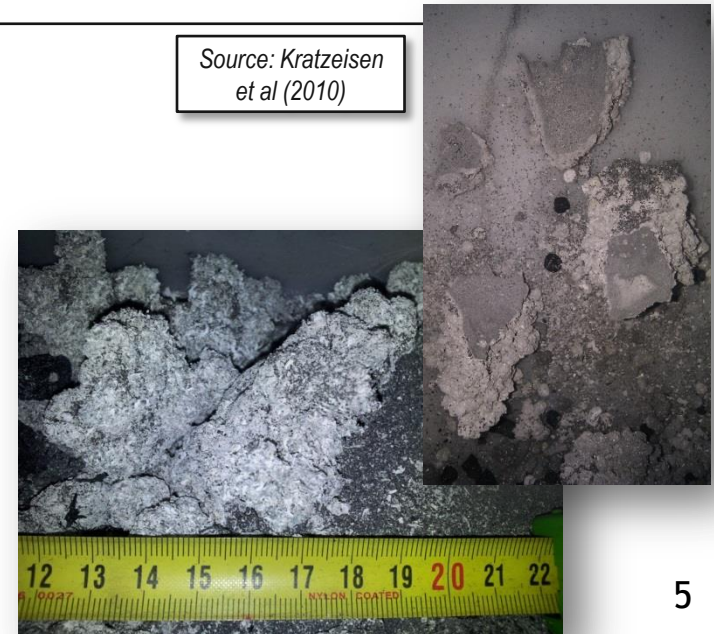
## Ash characteristics

	Temperature in °C		
	Softening	Hemisphere	Flow
Biogas-digestate 1	1.090	1.290	1.320
Biogas-digestate 2	1.110	1.150	1.390
Pinewood (with bark)	1.430	1.600	1.600

Source: Kratzeisen  
et al (2010)

*Thermal-Conversion-Requirement:*  
Combustion- respectively Gasification-  
temperatures **NOT** higher than 1000°C

- Inhomogeneous fuels: Compositions vary widely



# Gasification of digestates

## Motivation for Gasification:

In comparison to combustion plants:

- Lower investment-costs
- Higher electrical efficiencies

## Dried Biogas-digestates plant sizes

- some 100 kW for on-site gasification
- Low MW-range for plants with digestate-logistics

*Today, No „market-ready“ systems exist  
All concepts are maximally in the stage  
of pre-commercialization*

## Major hurdle

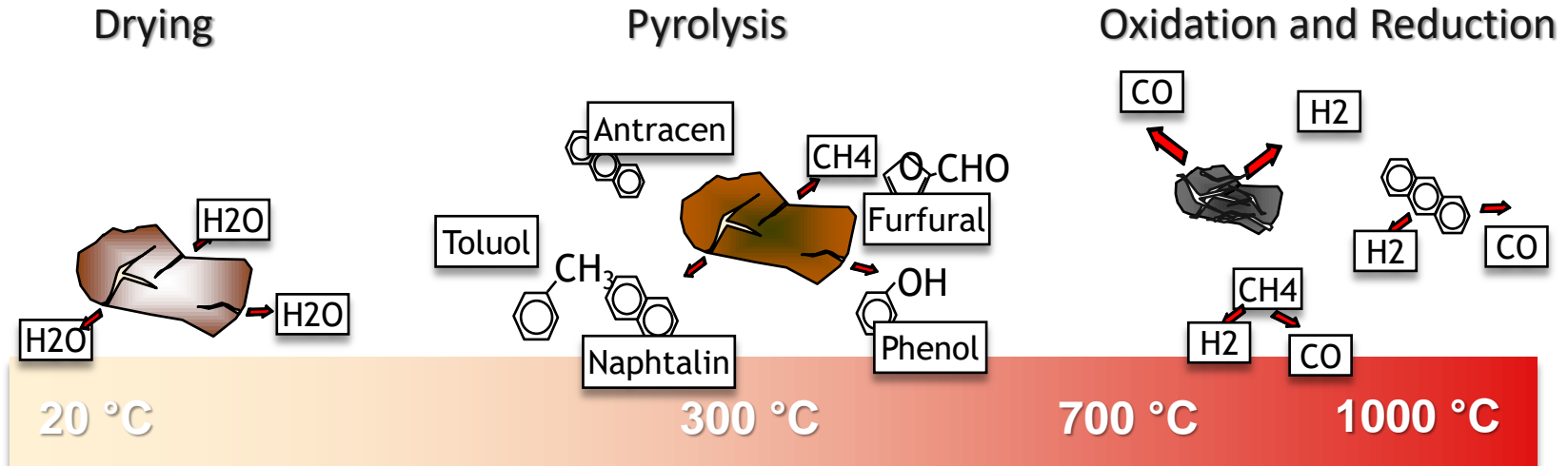
- Reaching low tar-contents at the low gasification temperatures needed to avoid ash-slagging.

## Also challenging

- Ash-stream handling...
- Gas-cleaning
- Corrosion related issues







## Solution **BFB-Gasification?**

Optimal temperature-control possible, but..

*Continuous backmix-reactor:*  
**Systematically high tar-contents**  
**between 1-10g/Nm<sup>3</sup>**

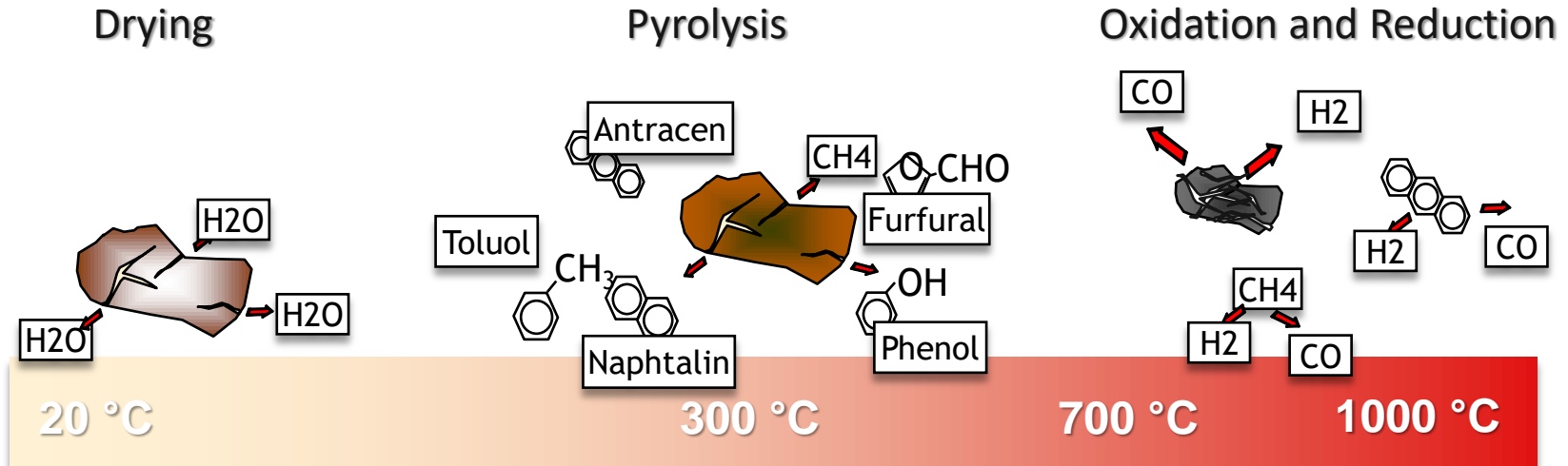
## Major hurdle

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## Also challenging

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## Solution Staged-Gasification?

Oxidation of low-temperature pyrolysis-products, Char-coal reduction below ash-melting temperatures

*Challenging in terms of plant-design,  
but...  
Why not?*

### Major hurdle

- Reaching low tar-contents at the low gasification temperatures needed to avoid ash-slagging.

### Also challenging

- Ash-stream handling...
- Gas-cleaning
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# Gasification of digestates

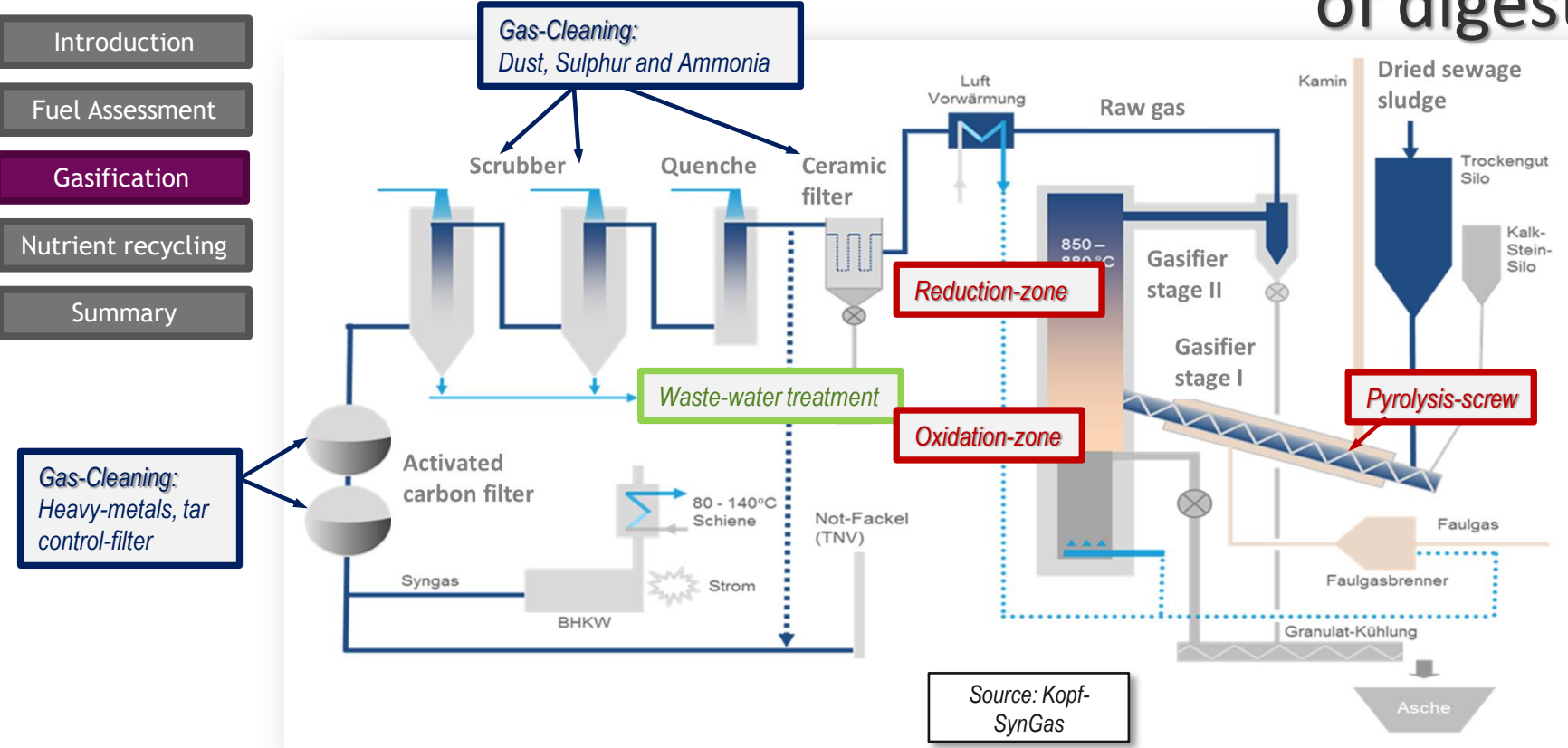
## Summary



- screw-pyrolysis → pyrolysis gas oxidation → char reduction in expanded bed reactor
- Fuel: pelletized biogas-digestates → 2014, positive tests, Craftwerk700 fits to 500 kW biogas-plant

# Staged gasification of sewage-sludge

# Gasification of digestates



## Kopf SynGas-plant in Koblenz (D)

- New concept: screw-pyrolysis → pyrolysis gas oxidation → char reduction in ash-bed  
aim: Low-tar contents.
- 4000 t<sub>Dry</sub> p.a. → around 1 MW nominal fuel capacity → around 350 kW<sub>el</sub>
- Concept can be adapted for the use of biogas-digestates also

# Nutritional requirements

Introduction

Fuel Assessment

Gasification

Nutrient recycling

Summary

These basic nutrients are generally available to plants in sufficient quantities simply through air, soil, & water

Primary macronutrients (NPK's) are the primary foci of most traditional fertilizer application programs.

Secondary macronutrients and micronutrients are often grouped together for classification and identification. While they are not generally the foci of fertilization programs, they are absolutely essential for successful and healthy plant growth.

While not widely considered to be essential components of plant nutrition, these elements are known to be required by certain plant types in certain environmental circumstances.

## BASIC NUTRIENTS



## PRIMARY MACRONUTRIENTS



## SECONDARY MACRONUTRIENTS



## MICRONUTRIENTS



## OTHERS



Color-Coding Key:  
Elemental  
Classifications

NONMETALS

ALKALI METALS

ALKALINE  
EARTH METALS

POOR METALS

TRANSITION  
METALS

Source: sulvaris,  
2016



# Fuel assessment

Fuel Assessment

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Element	Unit	Biogas-digestate 1	Biogas-digestate 2	Pinewood (with bark)
C	wt%	45.3	43.2	49.7
N	wt%	2.9	1.5	0.13
O	wt%	28.4	35.9	43.3
H	wt%	5.2	5.5	6.3
P	wt%	1.3	1.1	0.03
S	wt%	0.9	0.3	0.02
K	wt%	1.4	1.6	0.1
Cl	wt%	0.84	0.27	0.01
As	mg/kg	0.93	0.54	0.48
Cd	mg/kg	0.29	0.15	0.23
Cr	mg/kg	13.2	21.5	6.8
Cu	mg/kg	58.8	18.2	3.5
Pb	mg/kg	4.4	0.78	2.17
Hg	mg/kg	0.07	0.04	0.04
Zn	mg/kg	304	125	35

Source: Kratzeisen  
et al (2010)

- Digestates show considerably higher amounts of nutrients in comparison to wood
- ...but also heavy-metals are higher



Introduction

Fuel Assessment

Gasification

Nutrient recycling

Summary

# Nutrient recycling

## Ash as fertilizer: differences between gasification and combustion

Source: Pan & Eberhardt (2011)

	Combustion	Gasification
	g/kg dry	
Ca	130.65	75.57
Mg	44.13	7.91
K	129.47	20.33
P	11.76	2.44
Mn	12.32	4.20
B	0.71	0.14

*All wood-based data: poor data-base for digestate-ashes*

- Differences in elemental concentrations depend mostly on the process-temperature and the systematically high carbon content of gasification Bottom Ashes (ca. 50%)
- Lower P, Mg and K concentration the higher the process-temperatures are
- Both: no Nitrogen



Introduction

Fuel Assessment

Gasification

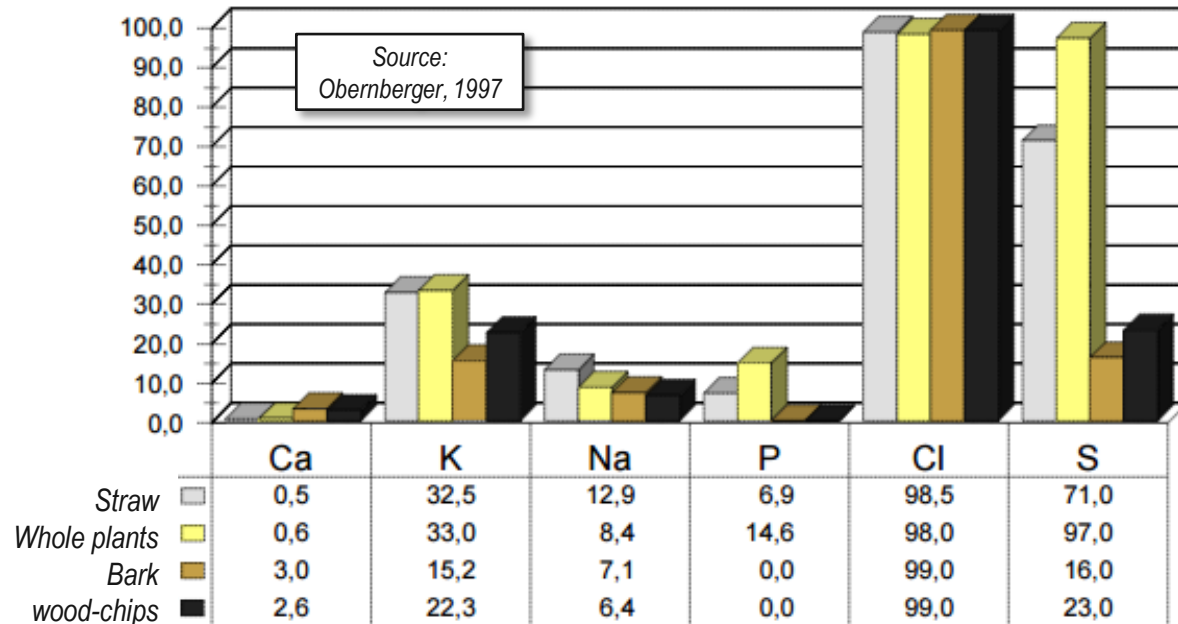
Nutrient recycling

Summary

# Nutrient recycling

## Ash as fertilizer: elutability of nutritions

*Elutable content in w% with respect to the overall mass*



- Generally: higher temperatures and pressures in the thermal process decrease short-time plant-availability
- P is very badly elutable
- Biomass-ashes are therefor considered as a long-time soil-conditioner





# Nutrient recycling

## Ash as fertilizer: heavy metals

	Gasification	German fertilizer act
	mg/kg dry	
As	10.06	40
Cd	4.39	4
Cr	38.51	-
Cu	37.25	70
Ni	47.29	80
Pb	11.83	150
Zn	345.45	1,000

Source:  
Adam et  
al (2009)

Source: Pan &  
Eberhardt (2011)

- Generally: Fine fly-ashes (bag-filter, E-filter) contain high heavy-metal contents (Zn) and must be deposited.
- Coarse biomass-ash (Bottom-ash) normally is within the limits of national fertilizer acts. High heavy metal input due to local conditions must be taken into account.
- Caution: Plants with highly stressed stainless-steel components can emit ashes with to high concentrations of Ni and Cr.

# Summary

Introduction

Fuel Assessment

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Nutrient recycling

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- For gasification of digestates , promising concepts, based on staged-gasification, exist. Major hurdle is the high ash-content and the low ash-softening temperature.
- Ashes from the thermal utilization of digestates can be used as fertilizer, but they can only be a part of a total nutrient management strategy

## Pros

- Often high in P and K
- High Ca concentration possible
- Ash can improve the nutrient balance in soils

## Cons

- No Nitrogen
- Only minor short-time plant-availability
- Heavy metal contents
- Gasification ash: Carbon and PAH

Thank you for your kind attention.